

Expectation

- Oil** ➔

After a couple of overall bearish weeks, the international crude oil market has refound momentum this week. The US has now released some of the country's crude oil reserves in an effort to cool prices, but the market considers weather this could mean, that OPEC decides to cut production even further. The Brent front month contract ended up climbing to 82,31 USD/bbl yesterday and moves largely sideways early Wednesday.
- Gas** ➔

Following a bearish period, the European gas market rebounded in Tuesday's trading, amid cooler temperatures across Europe and declining wind power generation. The colder weather causes some big fluctuations due to the ongoing supply concerns and the very low storage levels we see in Europe right now.
- Coal** ➔

The fierce uptrend on the European coal market continued yesterday, where the API 2 Cal-22 contract rose another 8,77 USD/t, before closing at 126,13 USD/t. The market is still far below the extreme price levels from earlier this autumn, but is now winning back some of the losses that were initiated as China decided to ramp up coal output. We expect a day with much smaller fluctuations Wednesday.
- Carbon** ↗

On the European carbon market, prices appear to have at least temporarily stabilized just below 70 EUR/t. Yesterday, we saw a more or less neutral sentiment once again, as the benchmark contract settled at 69,17 EUR/t. It is likely, that the market is just gathering strength for another charge upwards however.
- Hydro** ↗

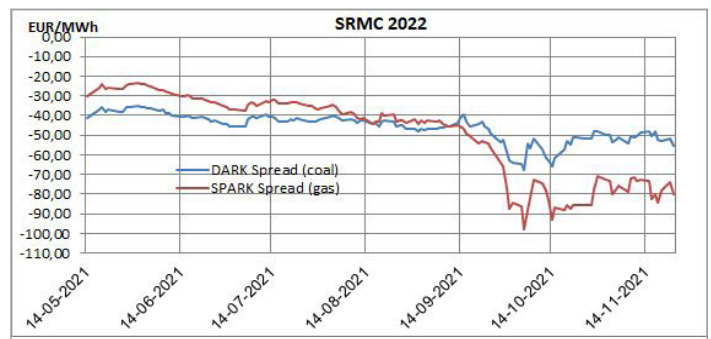
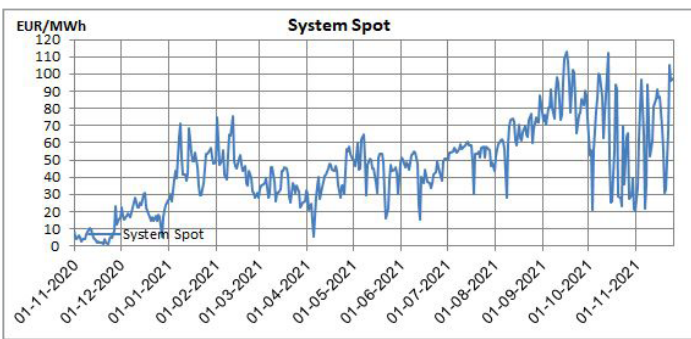
Within the next few days, temperatures will drop well below average in the Nordic area, and likely remain there for the next couple of weeks. The long-term forecasts do however signal milder conditions from around the second week of December. Today's outlook is somewhat colder than yesterday's and should be a bullish sign for the short end of the Nordic power market.
- Germany** ➔

Tuesday, the German power market rose sharply for a second straight day, carried by some big gains on the gas and coal markets. The country's Cal-22 contract was up another 3,81 EUR/MWh, closing at 132,81 EUR/MWh with cooler temperatures adding to the upside. Wednesday, the market looks set for a calmer session as the fuel and carbon markets open with limited fluctuations.
- Equities** ↗

Some rather big losses struck the European stock markets yesterday, where rising corona virus concerns and fears of a cutback in the stimuli to the economies led to a risk-off sentiment. The Stoxx600 Index fell 1,3 %, but we did see a stronger close in the US later in the day. We expect a rebound in Europe as well today.
- Conclusion** ↗

Yesterday, the Nordic power market retreated a bit following the big upturn the previous day. The weather forecasts had turned a bit milder early yesterday, and a decision from the Norwegian TSO Statnett to curb exports to Sweden has possibly added to the downside. The Q1-22 and YR-22 contracts fell to 79,75 EUR/MWh and 45,90 EUR/MWh respectively, and we expect a

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	STO	MAL	HEL	OSL	SYS
22-nov	169,89	209,03	131,83	131,83	139,44	123,31	104,82	November	148,50	147,00	96,25	152,50	96,25	122,75	84,50
23-nov	137,77	155,91	122,10	122,10	129,12	110,17	95,85	Q1-22	167,75	168,00	93,75	142,25	99,45	111,65	79,75
24-nov	198,56	191,19	84,69	84,69	104,58	108,52	97,63	2022	116,15	116,40	53,90	100,90	61,65	61,40	45,90



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