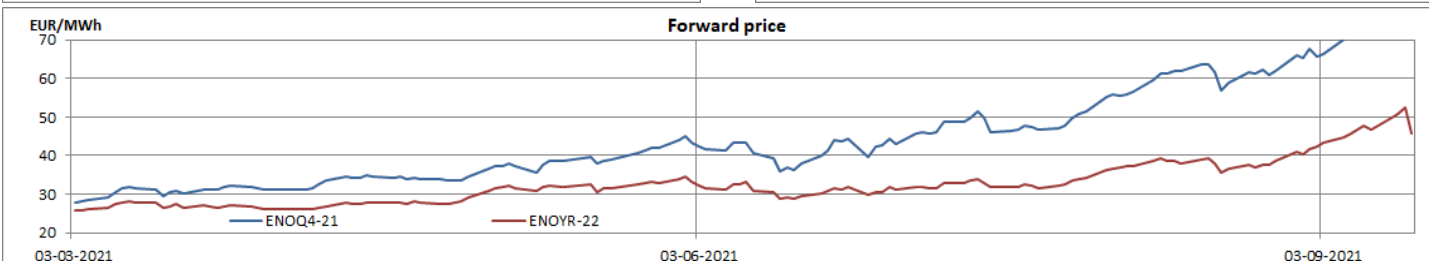
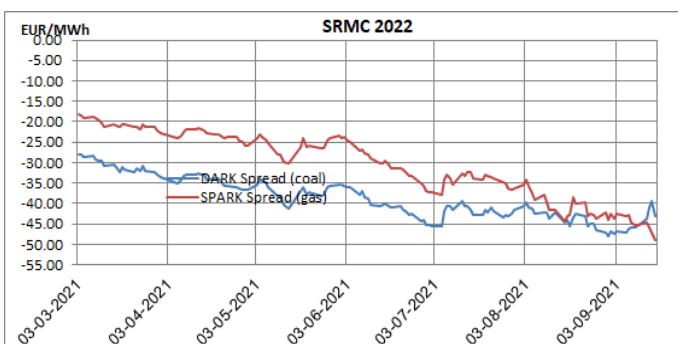
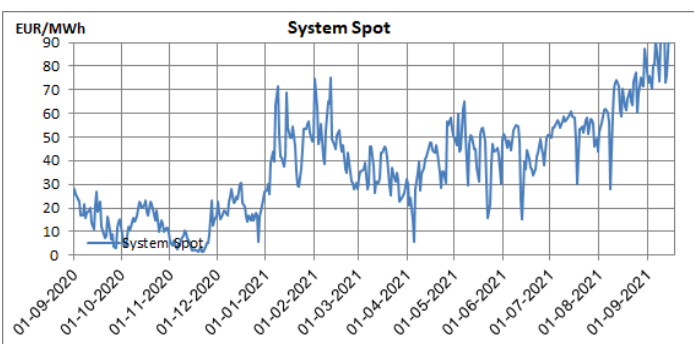


## Expectation

- Oil** Oil prices were seen rather steady yesterday, lower than Wednesday's peak, but around the highs we've seen during July. The Brent front month added 0,21 USD/bbl to settle at 75,67 USD/bbl. Prices were partly underpinned by the outlook of recovering oil demand as indicated by OPEC and IEA this week. On the other hand, the threat of disruptions by hurricane Nicholas receded. Production in the U.S. Gulf is only slowly coming back following hurricane Ida. We expect the market to remain steady, but with some potential dip lower today.
- Gas** Gas prices continued to correct lower from Wednesday's spike yesterday. Amid tight supply and worries of LNG continue to be exported mainly to Asia, the rally was likely a reaction to the outage of a French-UK power interconnector. This exaggeration was gone yesterday as prices dropped to 60 EUR/MWh for the TTF front month during late hours before closing at EUR 62,775. Storages remain low at 71%, keeping the overall market still in a bullish environment. Today's development is hard to predict as the risk of surprisingly strong reactions remains. We could see the market to calm down a bit more today and to consolidate, possibly at a slightly higher level.
- Coal** While prices in the Asian-Pacific region were lately reported extending multi-year highs, European coal prices dropped yesterday in line with the extended downside for gas. The API2 Cal-22 contract lost as much as 8,15 USD/t on the day to settle at 120,40 USD/t. The fundamental situation has not changed much at all lately, so there is still a bullish element left. Gas will likely give further direction today, we might see the downwards correction halted for now.
- Carbon** Carbon prices were initially seen rather sideways yesterday, moving within Wednesday's price range until afternoon. With the bearish slump in gas and power, also some dip lower occurred here later on. The Dec '21 contract settled in the end at 59,31 EUR/t, down 0,53 EUR/t on the day. As losses in emissions trading were less extensive than elsewhere, the disconnection to gas and power appears to continue for now. If there will be some further downside pressure on the back of free allocation, that still needs to be finished for some member states, remains to be seen. We expect prices to stay in a certain range again, maybe slightly up as seen this morning.
- Hydro** The probability of a low pressure hitting Scandinavia around the 23/24 of September has increased. The high is moving to the east and letting in more unsettled activity from the west. After that, it seems like it is becoming rather dry again. It is a big difference between operational and ensemble forecasts, where the operational is up at 9-10 TWh and the ensembles down at 6 TWh. Nevertheless, both ensembles are slightly wetter than yesterday around the 23-24 of September before a more normal situation kicks in. Temperatures below normal in the period, which ends without a shift in the weather trend. Hydrological deficit is at 23 TWh.
- Germany** The German front month closed yesterday's session at 132,50 EUR/MWh, dropping as much as 1,3 EUR/MWh from Wednesday's close. The majority of the pressure for nearby contracts can be put on the significant correction for gas, while some improved wind forecasts for next week were also weighing in here. The front quarter shed 6,50 EUR/MWh to close at 136,00 EUR/MWh. The Cal-22 contract dipped back below 100 EUR/MWh, closing at 97,70 EUR/MWh (-2,65 EUR/MWh). The market appears to look for a direction and could swing either way. This morning we shortly see a weak start but prices heading higher again.
- Equities** Yesterday, the S&P 500 ended slightly red, while the Nasdaq Composite was slightly green. In Europe, the Stoxx 600 increased 0,4%. Today, the Asian markets show no clear direction, but futures prices indicate steadiness and slightly increasing valuation. There are concerns about growth rate and inflation fears, but it seems that today, there is no real pressure for prices. We expect sideways movements today.
- Conclusion** During the day yesterday, indications for a turn to wetter conditions were confirmed further. Despite the still existing risk of continued dry wether, this development weighed on the sentiment. In combination with slumping gas and continental power, the Nordic power market saw a significant setback as well. Oct-21 lost as much as 15,63 EUR/MWh to a close at 73,50 EUR/MWh. Q4-21 at 73,89 EUR/MWh shed 14,71 EUR/MWh, YR-22 down 6,60 EUR/MWh closed the day at 45,90 EUR/MWh. This morning the market appears calm in the search for direction. If gas nad German power maintain their stabilisation, we might see some gains for the Nordics as well.

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	STO	MAL	HEL	OSL	SYS
15-sep	168.21	168.21	137.60	160.36	138.62	113.84	108.83	October	133.50	134.50	78.00	108.50	80.15	89.25	73.50
16-sep	158.94	158.94	116.88	146.29	123.92	121.61	113.04	Q4-21	122.39	128.39	77.44	110.89	83.52	95.89	73.89
17-sep	146.66	141.90	98.84	141.09	103.23	121.11	106.68	2022	82.90	88.90	48.60	84.90	62.40	57.20	45.90



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